

CCS and Decarbonisation

A Norwegian Perspective



What a low carbon energy system could look like

(Re)new(able) technologies smartly integrated with Existing gas infrastructure





Gas, a cost efficient backbone of a Dutch low carbon energy system





Norwegian processing industry roadmap, 2016

- Aims for double production & negative emissions in 2050
- Need ambitious, long-term technology development programs – Process21

- Requires CCS national effort to build industrial CCS value chain should continue
- Requires sustainable biomass opportunity for Norwegian industry





Large scale facilities in operation or under construction



Reprinted from: Global CCS Institute (2018). Global Status of CCS 2018







Estimated CO₂ storage capacity in Europe



Adapted from: Global CCS Institute (2018). Global Status of CCS 2018



The European potential – understanding the scale



Source: Tendrava Carbon Limits



The European potential – understanding the scale





Northern Lights is part of Norwegian full scale CCS demonstration project

Ship-based transport & storage solution which enables industrial decarbonisation in Europe, first phase with 1.5 MTPA capacity, second phase 5 MTPA capacity























Several needs for regulatory amendments to make CCS happen

- London Protocol to allow for cross-border transport of CO2
- **CCS Directive** to include ships in definition of CO2 transport network
- **EU ETS Directive** to include ships in definition of CO2 transport network
- TEN-E (CEF) Regulation to make ships eligible for funding



Negative emissions





ZERO CARBON HUMBER PROJECTS TIMELINE



2026

Hydrogen (H₂) demonstrator and test facility constructed at Drax Power Station

2027

Carbon capture, usage and storage (CCUS) technology installed on one Drax biomass unit

2028-35

CCUS technology installed in all Drax biomass units generating up to 16 million tonnes of negative emissions per year

2028-40

Hydrogen production scaled up to provide low carbon fuel to multiple end users (heat, power, transport, maritime and industry)

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Backup



Timeline for Northern Lights phase 1



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Early Norwegian investment decisions can enable rapid European capture







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CCS projects in Europe





CCS as enabler for hydrogen production







H2M – Magnum, Netherlands





- Energy: 8-12 TWh
- CO2 emissions reduction of 2 Mton/year
- Utilise existing gas power plants and gas infrastructure
- Switch fuel from natural gas to clean H2
- Clean, flexible electricity as back-up for solar and wind
- Launch large-scale H2 economy
- Partners:



&

H21 North of England





System approach to decarbonise residential heating and distributed gas

Energy: ~85 TWh (12.5% of UK population) /12 GW hydrogen production CO2 emissions reduction: 12,5 Mt CO2 pa CO2 storage offshore UK / Norway 8 TWh (seasonal) hydrogen storage CO2 footprint 14,5 g/KWh Unlimited system coupling CAPEX: £23 billion